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(June 1990)  DEPARTME BUREAU OF	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-40655
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well  Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Amax "24" No. 8
Pogo Producing Co	mpany 🗸	Amax "24" No. 8
3. Address and Telephone No.		30-015-27162
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822  4. Location of Well (Fograge, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
	Description)	Ingle Wells, Delaware
FWL 2160 FSL & 330' FEL, Section 24, T23S, R31E		11. County or Parish, State
2160 FSL & 330' FET, Sec	tion 24, T23S, R31E	Eddy, New Mexico
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Routine Perf Addition	Dispose Water
	& Stimulation	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	all pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*	
thru Test csg & RB 7-28-93 40 holes w/ 4 vacuum. Zone 21' 42 holes Tested to 300	& tbg. Set RBP @ 8160 (original pers a P to 3000 psig. Perforated 5-1/2" csg " csg gun 120 phase .41" holes. Holes are communicated. Perf'd 5-1/2" csg w/ 4" csg gun 120 phase .41" holes. Full of the second of the	8093-8133 40' went on 7284 to 7305 PU RBP to 7639. CL. ISIP 780 psig
7-29-93 Frac'd zone w, 20/40 sand.	Frac'd zone w/ 35,000 gals X-L Pad. Propped w/ 18,700 lbs 20/40 sand.	
7-30-93 RU to Pump - I thru 9-15-93	RU to Pump - Pump on test	
the following	& tbg. Retrieve RBP w/ rods & tbg. We perfs 8188 to 8263, 8093 to 8133, & 72	11 on Production from 84 to 7305, 9-18-93
4. I hereby certify that the foregoing is true and correct		
Signed Weller C. Wight	Title Division Operations Manager	Date 10-4-93
(This space for Federal or State office use)		The second secon
Approved by	Title	CCEPTED FOR RECORD
Conditions of approval, if any:		L. Lora 6CT 2 6 1003
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department or agency of the United S	tates any false, fictitious or fraudulent statements

CARLSBAD, NEW MEXICO