

OIL CONSERVATION DIVISION

DRAWER DD

ARTESIA NM

DISTRICT OFFICE II

July thru December 1992

NO. 2086 T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 25, 1992

PURPOSE ALLOWABLE ASSIGNMENT - TESTING

Effective November 1, 1992 a testing allowable of 1000 barrels of oil is hereby assigned to Bird Creek Res. Inc., Williams Estate #1-P-34-23-28 in the North Malaga Bone Spring Pool for the month of November 1992.

MN/ma

Bird Creek Res. Inc.

PPC

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 19 1992

O. C. D.
ARTESIA - MESA

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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VT
DP

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources, Inc.	Well API No. 30-015-27173
Address 810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Request a test allowable of 1000 BO, produced during recovery of load water.
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williams Estate	Well No. 1	Pool Name, Including Formation N. Malaga Bone Spring	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>23S</u> Range <u>28E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 2948 Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 23S	Rge. 28E	Is gas actually connected? Vented during tested	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-28-92	Date Compl. Ready to Prod. 11-16-92		Total Depth 6475'		P.B.T.D. 6426'			
Elevations (DF, RKB, RT, GR, etc.) 3020' GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 6352'		Tubing Depth			
Perforations 1 spf @ 6352 - 6351'					Depth Casing Shoe 6466'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.25"	8.625", 24#		0-351'		200, cmt. circ.			
7.875"	5.5. 15.5#		0-6466'		770 sxs.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brad D. Burks
Signature
Brad D. Burks
Printed Name
11-16-92
Date
Agent
Title
918-582-3855
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 25 1992
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in addition to this form.