

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BLM
Bj/m
S. J. D.

WELL API NO.

30 015 27177

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ RECOMPLETION

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter D : 660 Feet From The north Line and 760 Feet From The west Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Date Spudded

12-23-92

11. Date T.D. Reached

1-4-93

12. Date Compl. (Ready to Prod.)

1-7-93

13. Elevations (DF & RKB, RT, GR, etc.)

3347' GR

14. Elev. Casinghead

3347'

15. Total Depth

8038

16. Plug Back T.D.

7990

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7752-7842 (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SDL-DSN, DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	709	17-1/2	350 Halib Lite & 250 Prem + CIRC	
8-5/8	32#	4100	11	1450 Halib Lite & 275 Prem + CIRC	
5-1/2	15.5# & 17#	8037	7-7/8	555 Halib Lite & 150 Prem + CIRC	2980
				TOC by Temp Survey	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7654	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7752-7764 (.35" 12)

7833-7842 (.35" 9)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7752-7842 55,000 gals Hyborgel & 232,500

20/40 Brown sand & 16,000#

16/30 Super LC

28. PRODUCTION

Date First Production 1-25-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-In Prod	
Date of Test 1-26-93	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 390	Gas - MCF 377	Water - Bbl. 233	Gas - Oil Ratio 967		
Flow Tubing Press. 400	Casing Pressure 990	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

Logs, C-104, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date

1/28/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4080	T. Todilto	T.
T. Drinkard	T. Bone Springs 7952	T. Entrada	T.
T. Abo	T. Cherry Canyon 5213	T. Wingate	T.
T. Wolfcamp	T. Bell Canyon 4115	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7752 to 7842
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	4015	4015	Salt & Anhy
4015	4530	515	Dolo & Anhy
4530	7275	2745	Sand & Shale
7275	7884	609	Sand, Limestone
7884	8038	154	Shale, Limestone