Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	DECLIEST FOR ALL OWAR	NE AND AUTHODIZATI	où.
I .	REQUEST FOR ALLOWAR	AND NATURAL GAS	ON
Operator		- VIAN IAVI OLIVE GHO	Well API No.
CHI OPERATING, I	NC.		30-015-27205
P.O. BOX 1799; MIE Reason(s) for Filing (Check proper box)	מפתחת עד י חומגונ		
Reason(s) for Filing (Check proper box)	MAND, IX 1910L	Other (Blasses and sin)	
New Well	Change in Transporter of:	Other (Please explain)	The Assess
Recompletion	Oil Dry Gas	. 1000 BBL	TEST ALLOW.
Change in Operator	Casinghead Gas Condensate		
of change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includi		Kind of Lease No.
Location CHUBY	UNO. DEL	LAWARE	State, Federal of Fee
Unit Letter	: 990 Feet From The	AST Line and Z310	Feet From The SOUTH Line
Section 23 Township	p Z4-S Range Z8	EDDY	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	•
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Schelock PERMIAN		17.0. Box 4648 : H	HOUSTON, TX 77120
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas		proved copy of this form is to be sent)
if well produces oil or liquids, give location of tanks.	1 1 23 24-5 Z8-E		When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-26-92	5-4-93	6250	6203
Elevations (DF, RKB, RT, GR, etc.) 2933 GR	Name of Producing Pormation DELAWARE	Top Oil/Gas Pay 6116	Tubing Depth
Perforations			Depth Casing Shoe
6116-6160	24 Holes		6215
Hot F olde		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 44"	1336"	246	800 ≤X ≤
	85/8"	<u> </u>	600 BXS
778"	5 Vz *	6250'	260 5XS
V. TEST DATA AND REQUE	2.4%" ST FOR ALLOWABLE	4100'	
OIL WELL (Test must be after t	recovery of total volume of load oil and must	I be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
· · · · · ·		TOTAL COLUMNIA TARREST COLUMNIA COLUMNI	Gravity of Coddensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and	that the information given above		1
is true and complete to the best of my	knowledge and belief.	Data Annessed	
Date Approved		' 1d -	
- Mill Leagan			A MOTOVED
Signature	Occasion 11	By	Volta,
Printed Name,	, CHEPATIONS MNGR.		411
7/30/03	1915) LAS-5001	Title	1,1

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.