

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Approved March 31, 1993
Lease Designation and Serial No.

NM-43744

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 30 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL, Sec. 34, T23S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal No. 4

9. API Well No.

30-015-27268

10. Field and Pool, or Exploratory Area

Ingle Well Delaware

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8380'. TD reached 0645 hrs CST 11/2/93. Logged well w/ Western Atlas. Ran 190 jts 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Float shoe @ 8380'. Float collar @ 8336'. Stage tool @ 4688' & 5987'. Howco cemented 1st stage w/ 130 sx Halliburton + 1/4 pps Flocele @ 12.4 ppg followed by 675 sx class "H" + 5 pps microbond + 2.4 pps KCL + .6% Halad 322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5987'. Circulate 5 hrs between stages. Recovered 120 sx excess cement. Cemented 2nd stage w/ 310 sx Halliburton Lite + 1/4 pps Flocele @ 12.4 ppg followed by 100 sx Class "C" @ 14.8 ppg. Land plug. Float held. Drop bomb & open DV tool @ 4688'. Circulate 5 hrs between stages. Recovered 100 sx excess cement. Cement 3rd stage w/ 490 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" @ 14.8 ppg. Plug down. Tool closed @ 1530 hrs CST 11/4/93. Recovered 36 sx excess cement. Set slips and make cut-off. ND BOP's and weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Rubert L. Wright Title Division Operations Manager

Date Nov. 24, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____