

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONG. COMMISSION DULPLICATE
AUG 23 1993

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENTER ☐	Other ☐
2. NAME OF OPERATOR Kaiser-Francis Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 21468, Tulsa, OK 74121-1468							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. -				DATE ISSUED 1/15/93			
15. DATE SPUDDED 6/3/93		16. DATE T.D. REACHED 6/14/93		17. DATE COMPL. (Ready to prod.) 6/29/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3341 GR	
20. TOTAL DEPTH, MD & TVD 8100		21. PLUG, BACK T.D., MD & TVD 8029		22. IF MULTIPLE COMPL., HOW MANY* n/a		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7704' - 7868' (Delaware)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SD-DSNL, DL-M-SFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48		727		17 1/2	
8 5/8		24 & 32		4070		11	
5 1/2		17		8100		7 7/8	
DV tool		-		6193		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
965 SXS		-0-					
1450 SXS		-0-					
550 SXS		-0-					
700 SXS		-0-					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		7651		None			
31. PERFORATION RECORD (interval, size and number)							
7704-19, 7721-58, 7725-27, 7830-32, 7740, 7847-49, 7853-68 (1 JSPF - 74 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7704 - 7868				3200 g. 7 1/2% Pentol 100 +			
				50750 g. Spectra Frac G 3000			
				+ 133320# 16/30 Ottawa Sand +			
				34940# 16/30 RCS			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/29/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7/2/93		HOURS TESTED 24		CHOKE SIZE 16/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 730		CASINO PRESSURE 1150		CALCULATED 24-HOUR RATE →		OIL—BBL. 186	
						GAS—MCF. 585	
						WATER—BBL. 187	
						OIL GRAVITY-API (CORR.) 44	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY -	
35. LIST OF ATTACHMENTS Logs, directional survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Charlotte Van Valkenburg</u>				TITLE <u>Technical Coordinator</u>			
				DATE <u>7/19/93</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4104	6866	Sand, shale, limestone	Delaware	4104	4104
Brushy Canyon	6866	7890	Sand, shale	Brushy Canyon	6866	6866
Bone Springs	7890	8091	Limestone, sand, shale	Bone Springs	7890	7890
			Sidewall cores: 6253, 6260, 6270, 6310, 6549, 6555, 6572, 6812, 6839, 6926, 7075, 7130, 7452, 7479, 7526, 7538, 7550, 7690, 7716, 7738, 7742, 7728, 7758, 7864			