N.M. Oil Cons., Division cISF 811 S. 1st 3 Artesia, NM UNITED STATES 210-2834 FORM APPROVED Form 3160-5 DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 (JUNE 1990) BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0556859-A Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE If Unit or CA, Agreement Designation 1. Type of Well Nash Unit Gas Oil Well Name and No. Well X | Well Other Nash Unit #13 Name of Operator 1/ STRATA PRODUCTION COMPANY API Well No. 3. Address and Telephone No. P. O. Box 1030 30-015-27316 505-622 Roswell, New Mexico 88202-1030 10. Field and Pool, or Exploratory Area 617 13 16 E Nash Draw Brushy Canyon Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2315' FSL & 1746' FWL 11. County or Parish, State Section 12-23S-29E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent ACCEPTED FOR RE New Construction Plugging Back Non-Routine Fracturing Subsequent Report MAY Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment No BLM Dispose Water Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* MIRU. TOH with rods, pump and tubing. NU BOP. 04/12/99: Perf 15 .42 holes at 6251'-6265'. Acidize with 1500 gallons 7 1/2% acid. Swab test. 04/14/99: 04/15/99: Frac with 3000# 16/30 sand. Swab test. Perf 5 .42 holes at 5677'-5682'. Acidize with 750 gallons 7 1/2% acid. 04/16/99: Frac with 3000# 16/30 sand. Swab test. Perf 10 .42 holes at 5394'-5403'. Acidize with 04/20/99: 750 gallons 7 1/2% acid. Frac with 11090# 16/30 sand. 04/22/99: TIH with production string. Flange up wellhead.

Signed Carol State Office use)

Approved by Title Date Date Date Conditions of approval, if any:

TIH with rods and pump. Hang on and start pumping.

04/23/99:

14. I hereby cortify that the foregoing it true and correct

Well placed on production.