

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NE OIL CONS. COMMISSION

Dravos, ID 83401

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANLEY PETROLEUM INC.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

FNL
1980' FSL & 1980' FWL of Sec.35, T-22-S,R-28-E NMPM

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #2

9. API Well No.

30-015-27379

10. Field and Pool, or Exploratory Area

Herradura Bend Delaware, E

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Testing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/93 Flowing on 12/64" choke. TP-1550 psi; CP-2000 psi. Produced 16 BO, 66 BLW, 557 MCF. TLTR-177 bbls.
5/5/93 Flowing on 12/64" choke. TP-1550 psi; CP-2000 psi. Produced 24 BO, 99 BLW, 1025 MCF. TLTR-78 bbls.
5/6/93 Flowing on 12/64" choke. TP-1600 psi; CP-1900 psi. Produced 24 BO, 103 BW, 1185 MCF. All load water recovered.
5/7/93 Shut well in. Installed wellhead
5/8/93 Flowed 10 hrs. on 12/64" choke. TP-1540 psi; CP-1890 psi. Produced 21 BO, 78 BW, 667 MCF.
5/9/93 Flowing on 12/64" choke. TP-1510 psi; CP-1850 psi. Produced 19 BO, 100 BW, 1000 MCF.
5/10/93 Flowing on 12/64" choke. TP-1475 psi; CP-1800 psi. Produced 22 BO, 95 BW, 1000 MCF.
5/11/93 Flowing on 14/64" choke. TP-1440 psi; CP-1725 psi. Produced 28 BO, 115 BW, 1400 MCF

14. I hereby certify that the foregoing is true and correct

Signed Greg Willes

Title Chief Engineer

Date 5-17-93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

S. Lora
JUN 22 1993