

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Alamosa, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 8 6 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 North Broadway Ste 1500 Oklahoma City, OK 73102 (405) 552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FNL & 660' FWL  
Section E 25-T23S-R31E

5. Lease Designation and Serial No.

NM 0544986

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "25E" Fed. #5

9. API Well No.

30-015-27383

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

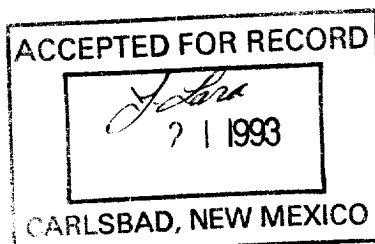
- ☐ Notice of Lease  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other completed Lower Brushy Canyon A, B, D & F zones
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8/30/93, we perforated the Lower Brushy Canyon "A", "B", "D" and "F" zones from 8222'-8226' ("A" - 3 holes), 8182'-8204' ("B" - 12 holes), 8086'-8098' ("D" - 8 holes) and 8010'-8012' ("F" - 2 holes). We used a 4" casing gun and 1jspf shot density. The new perms were acidized on 8/31/93 with 1500 gals 7 1/2% NEFE HCl acid + 40 ball sealers. On 9/2/93, we fraced the perms with 58,450 gals gelled 2% KCl water + 114,120# 16/30 Ottawa sand and 44,180# 16/30 resin coated sand. The well was flowed back immediately following the frac for forced closure. Currently, we are cleaning out the sand and testing the well.



RECEIVED  
SEP 13 1993  
OFFICE OF THE  
ATTORNEY GENERAL

14. I hereby certify that the foregoing is true and correct

Signed *Debby O'Donnell*

Debby O'Donnell  
Title Engineering Technician

Date 9/9/93

(This space for Federal or State office use)

Approved by

Comments of approval, if any:

Title

Date