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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONS. COMMISSION
Deerfoot
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-494-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FWL of Sec. 21-23S-31E

5. Lease Designation and Serial No.

NM-38464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold A Federal #4

9. API Well No.

n/a

10. Field and Pool, or Exploratory Area

W. Sand Dunes (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Ran Casing

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing and Cementing Detail

Ran 8 5/8", 24# & 32# casing and set @ 4075'. Cemented with 1075 sxs 'C' Lite + 200 sxs Cl 'C'. Circ'd to surface. Tested to 1000# - held okay.

Ran 5 1/2", 17#, J-55 casing and set @ 8100'. Cemented with 500 sxs 'H'. Set DV tool @ 6187' and cemented with 600 sxs 'C'. TOC on 1st stage was 6500'. TOC on 2nd stage was 4480'. Tested casing to 1000# - held okay.

J. Dana
21 1993

14. I hereby certify that the foregoing is true and correct

Signed *C. Van Valkenburg* Title Charlotte Van Valkenburg Date 6/9/93
Technical Coordinator

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: