

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

ARTESIA OFFICE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

492' FSL & 330' FWL, Section 24, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 11

9. API Well No.

30-015-27391

10. Field and Pool, or Exploratory Area

Sand Dunes, Brushy Cyn.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (w/m))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole 332'-4320'. TD reached @ 20:15 hrs. CDT 6/6/93. Ran 102 jts. 8-5/8", 24# & 32#, J-55, ST&C casing. Guide shoe @ 4320'. Float collar @ 4275'. Howco cemented casing with 1600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 08:00 hrs. CDT 6/7/93. Recovered 250 sx excess cement. WOC 24 hrs. Make cut-off & weld on wellhead. NU BOP's & test casing to 1500 psi.

*J. Lara*

14. I hereby certify that the foregoing is true and correct

Signed Barnett L. Smith Title Senior Operations Engineer

Date July 14, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side