

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
D/M
B/M

WELL API NO.	30-015-27419
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>RECEIVED</u>			7. Lease Name or Unit Agreement Name Pardue Farms 27 Btry 1				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER <u>AUG - 2 1993</u> <u>C. I. D.</u>			8. Well No. 11				
2. Name of Operator Parker & Parsley Development Co. ✓			9. Pool name or Wildcat East Loving-Brushy Canyon				
3. Address of Operator P.O. Box 3178, Midland, Texas 79702-3178							
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County							
10. Date Spudded 6/17/93	11. Date T.D. Reached 7/1/93	12. Date Compl. (Ready to Prod.) 7/13/93	13. Elevations (DF& RKB, RT, GR, etc.) 3040.6 GR	14. Elev. Casinghead			
15. Total Depth 6700	16. Plug Back T.D. 6570	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6241 - 6149' Brushy Canyon				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run CN/CCL, CBL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24#	517	12-1/4	250 sx Poz "C"+2% CaCl			
				100 sx C1 "C" +2% CaCl			
5-1/2	17#	6641	7-7/8	300 sx C1 "H" SS			
Stage Tool		5566		550 sx 65/35 Lite Poz			
				350 sx C1 "H" SS			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6025	
26. Perforation record (interval, size, and number) 6241', 35', 31', 24', 21', 03', 6199', 94', 75', 70', 63', 57', 53' & 6149' (14 shots) 4" HSC w/ 19 gr charges				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6241 - 6149	1500 gal 15% NEFE acid		
					17000 gal 2% KCL wtr		
					53410# 16/30 Ottawa snd		
28. PRODUCTION							
Date First Production 7/14/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 X 1 1/4 X 16 RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/22/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 90	Water - Bbl. 58	Gas - Oil Ratio 2571
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 90	Water - Bbl. 58	Oil Gravity - API - (Corr.) 40.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Deviation Report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Randy R. Johnson</u>		Printed Name <u>Randy R. Johnson</u>		Title <u>Sr. Operations Engineer</u>		Date <u>7/27/93</u>	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

No. 1, from 6033 to 6246 No. 3, from to
No. 2, from 6246 to 6700 No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology
2590	3486	896	Bell Canyon Sands
3486	4722	1236	Cherry Canyon Sands
4722	6246	1524	Brushy Canyon Sands
6246	6700	454	Bone Springs Lime