

Form 3160-5  
June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. CL. ISSUION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

C.C.D.  
JUN 18 1993

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1880' FSL and 1980' FEL, Sec. 17, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Federal #8

9. API Well No.

30-015-27420

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set surf. csg.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/20/93: Move in and rig up. Spud 17-1/2" hole at 5:00 p.m.

5/21/93: Depth 566'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 565'. FC at 475'. Cemented w/ 500 sx Cl "C" containing 4% gel, 2% A-7, and 1/4#/sk Celloflake. Tail w/ 300 sx Cl "C". Circ'd 250 sx to pit. Plug down at 8:00 a.m. CST. WOC. Cut off and weld on head.

5/22/93: NU. Test BOP and choke manifold to 1000 psi. TIH. WOC total of 24 hours. Test casing to 600 psi - okay. Resume drilling operations.

*J. Lora*  
16 1993

14. I hereby certify that the foregoing is true and correct

Signed

*Greg McLaughlin*

Title Sr. Production Clerk

Date May 24, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side