

COMPANY :	PHILLIPS PETRO.	LEASE :	MALAGA C	WELL NO. :	3	Pc = 1822.2	Pc2 = 3320.4	*
UNIT :		SECTION :	36	TOWNSHIP :	23			*
:	11952	H :	11952	L/H :	1	G/GMIX :	0.584	
%CO2 :	0.49	%N2 :	0.91	H2S :		DATE :	12 15 93	
d :	2.441	Fr :	0.010763	GH :	6980.0	RANGE :		
							1138.9	1078.6
							664.6	837.7
VOL 1 :	392	PSIA 1 :	1515.2	RBSV.TEMP	193.5	Pc2-Pw2 =	1022.7	Pw2 = 2297.7
VOL 2 :	841	PSIA 2 :	1387.2				1387.6	1932.8
VOL 3 :	1406	PSIA 3 :	1067.2	SHUT-IN PR=	1822.2		2157.0	1163.4
VOL 4 :	1710	PSIA 4 :	815.2				2618.7	701.7
						n =	1.000	*
								*
						Pc2/(Pc2-Pw2) =	3.247	*
							2.393	*
							1.539	*
							1.268	*
								*
LINE	RATE 1		RATE 2		RATE 3		RATE 4	
	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND
1	QM	0.392	0.392	0.841	0.841	1.406	1.406	1.710
2	TW	534	534	534	534	534	534	534
3	Ts	653.5	653.5	653.5	653.5	653.5	653.5	653.5
4	T	593.8	593.8	593.8	593.8	593.8	593.8	593.8
PR (est)		2.25		2.06		1.59		1.21
5 Z(est)		0.860	0.851	0.866	0.856	0.885	0.875	0.903
6 TZ		510.4	505.1	514.1	508.4	525.5	519.5	536.4
7 GH/TZ		13.676	13.818	13.577	13.729	13.282	13.435	13.014
8 eS		1.670	1.679	1.664	1.673	1.646	1.655	1.629
9 l-e-S		0.401	0.404	0.399	0.402	0.392	0.396	0.386
10 Pt		1515.2	1515.2	1387.2	1387.2	1067.2	1067.2	815.2
11 Pt2 /1000		2295.8	2295.8	1924.3	1924.3	1138.9	1138.9	664.6
12 Fr		0.010763	0.010763	0.010763	0.010763	0.010763	0.010763	0.010763
13 Fc=FrTZ		5.493	5.437	5.533	5.472	5.656	5.592	5.773
14 FcQm		2.15	2.13	4.65	4.60	7.95	7.86	9.87
15 L/H(FcQm)		4.6	4.5	21.7	21.2	63.2	61.8	97.4
16 Fw		1.860403	1.836853	8.640316	8.522637	24.81117	24.46310	37.63037
17 Pw2		2297.7	2297.7	1933.0	1932.8	1163.7	1163.4	702.2
18 Ps2		3837.3	3857.7	3216.2	3234.3	1915.0	1925.4	1143.9
19 Ps		1958.9	1964.1	1793.4	1798.4	1383.8	1387.6	1069.5
20 P		1737.0	1739.6	1590.3	1592.8	1225.5	1227.4	942.4
21 Pr		2.58	2.59	2.37	2.37	1.82	1.83	1.40
22 Tr		1.70	1.70	1.70	1.70	1.70	1.70	1.70
23 Z		0.851	0.851	0.856	0.856	0.875	0.875	0.894

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