

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 18 1993
0.1-2

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45235

6. If Indian, Ailotee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 330' FSL and 730' FWL, Sec. 17, T-23S, R-31E

10. If Unit or C.A. Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #13

9. API Well No.

30-015-27501

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing & released
rig

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/10/93: Depth 8004' (TD). Logging 2nd run. LD DP and DC. RU and ran 183 jts 5-1/2" 15.5 and 17.0# K-55 and J-55 LT&C casing and set at 8004'. Stage tool at 5940'. Cemented 1st stage w/ 475 sx "H" + .8% FL-25 and 5% KCl. Plug down at 8:00 p.m. Floats held. Drop bomb and open tool (Note: Cir'd 150 sx to pit, full returns).

8/11/93: Cemented 2nd stage w/ 125 sx "C" Lite (35:65:6). Tail w/ 400 sx "C" Neat. Plug down at 2:00 A.M. Set slips w/ 110,000#. Cut off 5-1/2" csg and NU tubing head. Test to 3000 psi. Released rig at 6:00 A.M. CST. WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed

Harry J. McCullough

Title Sr. Production Clerk

Date Aug. 12, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date