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Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

GAS SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 33 Fed #4

9. API Well No.
30-015-27519

10. Field and Pool, or Exploratory Area
Sand Dunes, W. (Delaware)

11. County or Parish, State
Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P. O.G.D.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(E), 1830' FNL and 660' FWL, Sec. 33, T-23S, R-31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and ran csg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/19/93: Spud 17-1/2" hole at 4:00 p.m. CDST.
7/20/93: Depth 595'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 595'. Cemented w/ 500 sx Cl "C" + 4% gel, 1/4 pps Celloflake, & 2% CaCl₂. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Bump plug at 8:45 a.m. Circ 300 sx to pit. WOC. Cut off and weld on 13-3/8" head. WOC.
7/21/93: WOC total of 24 hours. Test casing to 600 psi - ok. Resume drilling operations.

J. Lara
23 1993

14. I hereby certify that the foregoing is true and correct

Signed *Harry McCullough*
(This space for Federal or State office use)

Title Sr. Production Clerk

Date 7/22/93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____