

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1830' FNL and 660' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #4

9. API Well No.

30-015-27519

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran csg & released rig

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/2/93: TD 8130' RU and ran 183 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 8130'. Stage collar at 6062'. Cemented 1st stage w/ 650 sx C1 "H" + .8% FL25 and 5% KCl. Plug down at 12:45 p.m. Open stage tool. Circ 50-60% returns for 3-1/4 hours. Lost returns. Bled pressure. 5-1/2" x 7-7/8" annulus bridged off.

8/3/93: Cut off 5-1/2" casing. NU wellhead and tested to 2000 psi. Released rig at 2:00 a.m. MDST. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

*Harry McCallough*

Title Sr. Production Clerk

Date August 4, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date