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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Santa Fe Energy Operating Partners, L.P.		Pool Sand Dunes, W. (Delaware)		County Eddy											
Address 550 W. Texas, Suite 1330, Midland, Texas 79701		TYPE OF TEST - (X)		Completion ☒ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Sterling Silver 33 Fed	11	B	33	23	31	10-26-93	F 17/64	580		24	53	40°	187	400	2139
	4	E	33	23	31	9-11-93	F 15/64	700		24	23	40°	223	287	1287
	7	L	33	23	31	9-21-93	F 14/64	510		24	30	40°	180	240	1333

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Terry McGullough, Sr. Prod. Clerk

Printed name and title

November 29, 1993 915/687-3551

Date

Telephone No.