

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-060853-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BASS "3" FEDERAL #2

9. API WELL NO.

30-015-27528

10. FIELD AND POOL, OR WILDCAT

EAST INDIAN DRAW (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 3,

T22S, R28E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FSL & 2080' FEL OF UNIT LETTER J

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 8-31-93 16. DATE T.D. REACHED 9-16-93 17. DATE COMPL. (Ready to prod.) 10-7-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3147.6' GR 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3820' 21. PLUG, BACK T.D., MD & TVD 3733' 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY 0'-3820' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3622'-3638'

Delaware

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL, LDT GR IDPH-SFL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	307'	15"	CIRC-285SX CLASS "C"	NONE
8 5/8"	32#	2624'	11"	CIRC-670SX P.S.LITE	NONE
5 1/2"	14#	3820'	7 7/8"	TOC 2124'-340SX CL "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 7/8"	3716'	SN 3716'

31. PERFORATION RECORD (Interval, size and number)

4" CSG GUN 4 JSPF 90° PHASED
3622'-3636' (56 HOLES) 3671'-3675'
(16 HOLES) 3678'-3686' (52 HOLES)
TOTAL 104 SHOTS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
3622'-3686'	1500 GALS 172# GEL W/ADDITIVES

MAY 19 1995

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-In)	
10-7-93		2" X 1 1/2" X 16' RHBC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
10-10-93	24	-----	→	25	7	0	286
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	35	→	25	7	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

LEASE USE

35. LIST OF ATTACHMENTS

2 EA ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED R.C. HOUTCHENS R.C. HOUTCHENS TITLE SR PRODUCTION CLERK

DATE 10-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST'S NO CORE'S	T/SALT B/SALT T/IAMAR T/DELAWARE	352' 2278' 2599' 2682'	352' 2278' 2599' 2682'