

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia

FORM APPROVED

NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of well

☒ Oil

☐ Gas

☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

ATTN: NITA RICE

O. C. D.

P.O. BOX 1150, MIDLAND, TX 79702 ARTESIA, OFFICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FNL & 900' FWL

UNIT E, SEC 1, T23S, R28E

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LENTINI FEDERAL 1 #3

9. API Well No.

30-015-27535

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST

11. County or Parish, State

EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NEW WELL COMPL.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMPLETION BEGAN 02/24/94. MIRU, RUN BAS TEMP/GR/CBL LOG F/6300'-5500', 3700'-3500'.
SPOT 55 GAL OF 10% ACETIC ACD ACROSS PERFS F/6164'-6109'. PERF F/6164'-6148', 33 SHOTS.
SPOT 55 GALS OF 15% NEFE HCL ACD OVER PERFS. FRAC PERFS W/9100 GALS OF
WTR GEL 40 CARRYING 16.3LB OF 16/30 SD. SPOT 1000 GAL OF 15% HCL ACD W/INHIB.
SET RBP @6050'. PERF F/5920'-5944', 49 SHOTS. FRAC PERFS W/17,000 GALS OF WTR GEL
40 CARRYING 35.2LB OF 16/30 SD & 5000LB OF 16/30 RESIN COATED SD. FLUSH.
GIH W/TBG. ND BOP, NU WH. TURN WELL OVER TO PRODUCTION 02/28/94.

J. Lora
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14. I hereby certify that the foregoing is true and correct.

Signed

Title

TECHNICAL ASSISTANT

Date

4/25/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: