

C/SF

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Form 3160-5
June 1990)

Nov 30 11 07 AM '93

CARLSBAD AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88006
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

REC-1

DEC 14 1993

Type of Well
☒ Oil Well
☐ Gas Well
☐ Other

Name of Operator
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(N), 660' FSL and 1980' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #10

9. API Well No.

30-015-27550

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/24/93: Spud 17-1/2" hole at 3:45 p.m. Drlg.

11/25/93: Depth 587'. RU casing crew. Ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 587'. Cemented w/ 350 sx Lead "C" containing 4% gel and 2% A-7P. Tail w/ 250 sx Cl "C" + 2% A-7P. WOC. Cut casing off and weld on head. NU BOP's and choke manifold.

11/26/93: Finish NU and test BOP and choke manifold (tested to 600 psi, ok). PU BHA and TIH. Tested casing to 600 psi, ok. WOC total of 24 hours. Resume drilling operations.

ACCEPTED FOR RECORD
J. Lora
DEC 13 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed Jerry McCullough Title Sr. Production Clerk

Date Nov. 29, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side