

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT - 7 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A), 330' FNL and 990' FEL, Sec. 33, T-23S, R-31E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #14

9. API Well No.

30-015-27552

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & released rig.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/2/93: 8176' (TD). RU to log.

10/3/93: Finish logging. RU and ran 187 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 8176'. DV tool at 6097'. Begin cementing 1st stage.

10/4/93: Cemented 1st stage w/ 500 sx Cl "H" + 8/10% FL-25 & 5% A-9. Plug down at 11:15 p.m. on 10/3/93. Drop bomb and open stage tool. Circ'd w/ full returns. Cemented 2nd stage w/ 100 bbls mud ahead of cement, 250 sx Cl "C" Lite followed by 200 sx Cl "C" Neat. Had good circ. Plug down at 6:45 a.m. 10/4/93. ND BOP. Set slips w/ 108,000#. NU tubing head and test head, ok. Jet and clean pits. Released rig at 10:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Terry J. McCullough Title Sr. Production Clerk

Date 10/5/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: