

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)NEOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EX ☐	PLUG BACK ☐	DIFF. EXHVR. ☐	CARL ☐	Other ☐	
2. NAME OF OPERATOR Chevron U.S.A., Inc.									
3. ADDRESS AND TELEPHONE NO. P. O. Box 1150, Midland, TX 79702									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2068' FSL & 900' FWL At top prod. interval reported below At total depth									
14. PERMIT NO.			DATE ISSUED AUG 18 '94			12. COUNTY OR PARISH Eddy			13. STATE NM
15. DATE SPUDDED 6/8/94	16. DATE T.D. REACHED 6/19/94	17. DATE COMPL. (Ready to prod.) 7/1/94	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3014'			19. ELEV. CASING HEAD --			
20. TOTAL DEPTH, MD & TVD 6340'	21. PLUG BACK T.D., MD & TVD 6270'	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5897'-6138'						25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN SWC, SPED-CNL-GR, DLL-MSFL-GR-CCL						27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24#	290'	12-1/4"	65 sx-surf					
5-1/2"	15.5#	6340'	7-7/8"	194 sx-surf					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE 2-7/8"	DEPTH SET (MD) 6217'	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6124'-6138' 2 JHPF					DEPTH INTERVAL (MD)				
5897'-5918' 2 JHPF					AMOUNT AND KIND OF MATERIAL USED				
					6124'-6138' 90 gals NEFE, 9100 gals gel, 16300# 16/30 sd				
					5897'-5918' 21,000 gals gel, 552,00# 16/30 sd				
33. PRODUCTION									
DATE FIRST PRODUCTION 7/1/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7/13/94	HOURS TESTED 24	CHOKE SIZE W.O	PROD'N. FOR TEST PERIOD →	OIL—BBL. 138	GAS—MCF. 792	WATER—BBL. 172	GAS-OIL RATIO 5739		
FLOW. TUBING PRESS. 280#	CASING PRESSURE 900#	CALCULATED 24-HOUR RATE →	OIL—BBL. 138	GAS—MCF. 792	WATER—BBL. 172	OIL GRAVITY-API (CORR.) 46.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>J. K. Ripley</i>			TITLE T.A.			DATE 8/8/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	5846	6136	Oil & Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	194	194
Top Salt	291	291
Base Salt	2502	2502
Delaware	2729	2729
Bone Springs	6253	6253