

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 660' FSL and 860' FEL, Sec. 8, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 8 Fed #9

9. API Well No.

30-015-27600

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, ran csg, RR

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-16-93: TD 7-7/8" hole at 8100'. Logging.

10-17-93: Began running 5-1/2" casing. Casing crew floor hand released slips in spider and dropped 2 jts 5-1/2" casing plus float shoe and float collar in hole. RU wireline truck and run collar locator. Top of 5-1/2" dropped in hole at 8012'. RU LD machine and run 5-1/2" casing. Float shoe at 8010'. Stage tool at 6026'. Casing set at 8010'. Ran total of 183 jts 5-1/2" 15.5# and 17.0# K-55 LT&C. Cemented 1st stage w/ 525 sx Cl "H" containing .10% FL25+ and 5 pps KCl. Plug down at 5:00 p.m. Drop bomb and open DV tool, circ'd 127 sx to surface. Cemented 2nd stage w/ 170 sx Cl "C" Lite followed by 400 sx Cl "C" Neat. Bumped plug at 10:00 p.m. ND and set slips w/ 108,000#

10-18-93: Cut off 5-1/2" casing. NU tubing head and test same. Released rig at 1:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

*Serry McCullough*

Title Sr. Production Clerk

26 1993

Oct. 19, 1993

(This space for Federal or State office use)

SJS

Approved by

Conditions of approval, if any:

Title

Date