

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION
Drawer 10
Alameda, N.M. 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 17 1993

C.C.D.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

350 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 660' FSL and 660' FWL, Sec. 33, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #8

9. API Well No.

30-015-27601

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

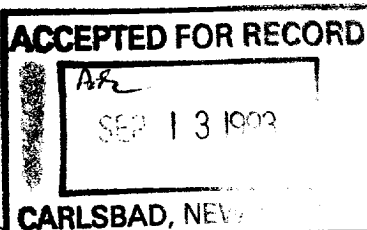
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/22/93: Depth 4175'. RU and ran 92 jts 8-5/8" 32# J-55 casing and set at 4175'. Cemented w/ 1200 sx PSL containing 9 pps salt and 1/4 pps Celloseal. Tail w/ 500 sx Cl "C" Neat + 2% CaCl₂. Plug down at 11:15 p.m. CDST. Circ'd 130 sx to pit.

8/23/93: WOC. Cut off and weld on 8-5/8" x 11" 5M head. NU BOPs. Test BOP and manifold to 3000#, hydril to 1500#, ok. PU DC's and TIH. WOC.

8/24/93: Resume drilling operations.



RECEIVED
AUG 27 11 49 AM '93
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed

Sheriff McCullough Title Sr. Production Clerk

Date Aug. 26, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: