HM OIL COMS. CAMISSION

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DEPARTMENT OF THE INTERIOR FOR IVED

SUBMIT IN ! LICATE.

(Other instructions on reverse side)

30-016-276/6 Form approved. Budget Bureau No. 1004-Expires: December 31, 1991

	BUREAU UF		BUREAU OF LAND MANAGEMENT						
	APPLICATION FOR PERMIT TO DRILL OR DEEPEN 193							NM 38467 (235)	
	CATION FOR P	ERMIT TO I			EPEN	<u>193</u>	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
TYPE OF WORK	L X	DEEPEN		an i i	אלי פני ט	-00	7. UNIT AGREEMENT N	AMB	
TIPE OF WELL	-L <u>-</u>	DEEPEN	C	ARL	· · · · · · · · · · · · · · · · · · ·	DE :	only adding to	4	
NELL X GAI	LL OTHER		8H 20	NO LE	MULTIP		8. FARM OR LEASE NAME, WE	LL NO.	
NAME OF OPERATOR		ALC: IVEO			Pure Gold "A" Federal				
Kaiser-Francis Oil Company (Auf. 2 199)							9. API WELL NO.		
	m 1 ox 7	7101 1760			41,311	14-3-4-	3		
P.O. Box 21468, Tulsa, OK 74121-1468 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							10. FIELD AND POOL, C	R WILDCAT	
S30' FSL	m any b	and the second s			Wildcat Dela				
At proposed prod. sone				N			AND SURVEY OR AREA		
Same				1,			Sec 21, T23S,	R31E	
DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH	18. STATE	
7 miles East	_						Eddy	NM	
							OF ACRES ASSIGNED THIS WELL	<u> </u>	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				640		40			
S. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 990 ' B. ELEVATIONS (Show whether DF, RT. GR. etc.)				8100'			Rotary 22. APPROX. DATE WORK WILL START*		
3354', GR	and bri mri did eu.)						22. APPROX. DATE WO	ME WILL START	
1334 , GK		PROPOSED CASE		651/51/51			/ Defeable		
		PROPOSED CASI				⁴ Sacr	etary's Potash	R-111-P Pot	
17-1/2 13-3/8		WEIGHT PER F	00T	r serring depth		QUANTITY OF CEMENT			
$\frac{17-172}{11}$	8-5/8			4070		700 sacks Circulated 1000 sacks Circulated			
7-7/8	7/8 5-1/2 17#		8100		1370 sacks tie back @ least				
1 // 1	, -	C+a-a	+001	. @ 6200	•	20	0' into 8-5/8"		
		Stage	: [00]	. 6 0200	·*	ackho	rd Controlled W	later Basin	
3. Install 30 4. Drill 11" 5. Test csg t 6. Drill 7-7/ 7. If hydroca at 6200' a 8. RDMO rotar production	hole to 4070', to 1000#. 8" hole to 810 arbons are indicated cmt 1st states, install well approval SUB GENERAL REQUIRED PROPOSED PROGRAM: 16	to 600#. run & set 0' & run el cated, run ge w/580 sx lhead, run JECT TU IREMENTS ANI LATIONS proposal is to deepen,	8-5/8 Lectri & set c & 2n cemen	inter c logs. 5-1/2" d stage t bond	csg @ 0 w/790 slog, pe	casin 8100' sx. rforat	e and stimulate	sx. e for	
n directionally, give pertin	ent data on subsurface locatio	ns and measured and t	rue vertica	depths. Give	blowout prever	nter program	ı, if any.	,	
Mil	06.		^		a Faci-	202	ງ ງ	4-93	
RIGNED //UTTO	K. Coreffe	T17	ri.eU	peration	s Engin	ee1	DATE	 	
(This spuce for Federa	al or State office use)								
PRIVIN YO									
PERMIT NO.		1		APPROVAL DA					
Application approval does no CONDITIONS OF APPROVAL		piicant noids legal or e	quitable liti	e to tnose right:	in the subject l	ease which v	would entitle the applicant to co	enduct operations thereor	
/ </td <th>Notes de</th> <td>t.)</td> <td>Acto</td> <td>(54</td> <td>at T</td> <td>vo de</td> <td>7-20-</td> <td>93</td>	Notes de	t.)	Acto	(54	at T	vo de	7-20-	93	

*See Instructions On Reverse Side