

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0546732-A
2. NAME OF OPERATOR Phillips Petroleum Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1980' FNL & 330' FEL		8. FARM OR LEASE NAME Christopher "31" Fed
14. PERMIT NO. API 30-015-27617		9. WELL NO. 2
15. ELEVATIONS (Show whether SP, RT, CR, etc.) 3356' GL (Unprepared)		10. FIELD AND POOL, OR WILDCAT Undesignated (Delaware)
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 31, 23-S, 31-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Amend 8-5/8" & 5-1/2" csg. ☒ cmt

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry filed to amend the cement for the 8-5/8" csg. from:
Lead 500 sx Class C + 20% Diacel D+3% Salt.
Tail 150 sx Class C Neat.

To: Lead 500 sx Class C 65/35 Poz + 6% Gel + 15 lb/sx salt.
Tail 200 sx Class C + 10 lb/sx Salt.

5-1/2" csg. from:
Stage tool @ approx. 6000'. 1st stg: 400 sx Class C + additives TOC = 6000'. 2nd Stg: Lead 250 sx Class C + 20% Diacel D. TOC = 3500', Tail w/150 sx Class C Neat.

To: Stage tool @ approx. 6000'. 1st Stg: 400 sx Class C + additives TOC = 6000'. 2nd Stg: Lead 250 sx Class C 65/35 Poz + 6% Gel + 3% salt. TOC = 3500', Tail w/150 sx Class C Neat.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

08-31-93

(915) 368-1488

(This space for Federal or State office use)

(ORIG. SGD) JOE G. LARA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

9/23/93

*See Instructions on Reverse Side