

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instru s on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit H, 1980' FNL & 330' FEL

14. PERMIT NO.

30-015-27617

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3366' DF; 3355' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0546732-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM OIL CONS COMMISSION
Drawer DD

7. APLSIA, NM 88210

8. FARM OR LEASE NAME

Christopher "31" Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes Delaware
11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec. 31, 23-S, 31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Add perfs, acidize, & Frac

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Shut-in well. MI & RU DDU. Pull rods & pump. ND wellhead. NU Class 2 BOPE.
 2. Release TAC. COOH with 2-7/8" production string.
 3. PU and GIH with 5-1/2" RBP and RITS type packer on 2-7/8" tubing. Test tubing to 6000#. Set RBP at ±6750'. Set packer and test RBP to 1000 psi. Dump 2 sx sand on RBP.
 4. Pull up hole to 6670' & 5 bbs 10% acetic acid. COOH with 2-7/8" tubing & packer.
 5. Perforate the Delaware with a 4" casing gun, 2 spf as follows: 6652'-6668' 16' 33 shots.
 6. Swab back load to clean up well.
 7. Treat Delaware perforations 6652'-6668' with 800 gallons 7-1/2% NEFE HCL acid.
 8. Swab.
- Note: If no oil is recovered from perfs 6652'-6668' will continue with step 9.
9. Fracture stimulate perfs 6652'-6668' with 5,000 gallons of 35# gel pre-pad (3% diesel), 25,000 gallons of borate XL'd 35# gel pad (3% diesel), 2,000 gallons of 35# gel (3% diesel) carrying 17,000 lbs of 16/30 mesh Ottawa sand, 1,600 gallons of 35# gel flush.
 10. RIH with SLM and tag fill. Clean out if necessary.
 11. Retrieve RBP at ±6750'. Reset RBP to ±6500'. Dump 2 sx sand on RBP.
 12. Perf with 4" casing gun, 2 spf as follows: 6345'-6370' 25' 51 shots.
 13. Treat with 1250 gals 7-1/2% NEFE HCL acid.
 14. Swab.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv., Reg. Affairs

DATE 1/12/94

914/368-1488

(This space for Federal or State office use)

APPROVED BY

(ORIG. SCD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

1/14/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Note: If no oil is recovered from Delaware perforations 6345'-6370' will continue with step 15.

15. Fracture treat perfs 6345'-6370' with 6000' gals of 35# gel pre-pad (3% diesel), 33,000 gals of borate XL'd 35# gel pad (3% diesel), 3,100 gals of 35# gel (3% diesel) carrying 24,750 lbs of 16/30 mesh Ottawa sand, 1,500 gals of 35# gel flush.
16. RIH with SIM and tag fill. Clean out if necessary.
17. Retrieve RBP at ±6500'. COOH w/2-7/8" tubing & RBP.

Note: A procedure to place this well on pump will follow pending the results of this completion.