

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1980' FSL and 2410' FEL, Sec. 8, T-23S, R-31E

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 8 Fed #6

9. API Well No.

not yet assigned

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/17/94: Depth 4016'. RU and ran 93 jts 8-5/8" 32# K-55 ST&C casing and set at 4016'. Cemented w/ 1400 sx Cl "C" Lite (35:65:6) + 9 pps salt and 1/4 pps flocele. Tail w/ 500 sx Cl "C" + 2% CaCl₂. Plug down at 6:15 p.m. MST. Circ'd 244 sx to pit. WOC.

2/18/94: WOC. ND and cut off 13-3/8" and 8-5/8" casing. Weld on 11" 3K x 8-5/8" head. Pressure test head to 1000 psi, ok. WOC and repair drawworks. NU BOP, manifold & hydril. Test BOP and manifold to 3000 psi, ok. Test hydril to 1500 psi, ok.

2/19/94: Test upper kelly valve. PU BHA and TIH. Test casing w/ 1500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Serry McCullough

Title

Sr. Production Clerk

Date

Feb. 21, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACC

Date

J. Lora
- 4 1994