## 5-0ر **J9**(1)

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

## TED STATES

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Date 11/22/94

	ENT OF THE INTERIOR	TOHS BELL
BUREAU OF	ENTERIOR  F LAND MANAGEMENT  ES AND REPORTS ON WELLS  If or to deepen or reentry to a different reservoir  FOR PERMIT—" for such proposals  IT IN TRIPLICATE	FORM APPROVED Budget Bureau No. 1004-0135
SUNDRY NOTICE	FS AND REPORTS ON WELLS	Expires March 31, 1993  5. Lease Designation and Serial No.
20 not use this form for proposals to dril	or to deepen or reentry to a different resemblic	NIM 0522477A
Use "APPLICATION F	FOR PERMIT—" for such proposals	NM 0533177A  6. If Indian, Allottee or Tribe Name
CUDA	IT IN TOUR IOATE	
SUBMI	IT IN TRIPLICATE	NA 7. If Unit or CA, Agreement Designation
1. Type of Well  ☐ Gas Well  Gas Other		NA
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEW	/ADA)	
3. Address and Telephone No.		Todd "24B" Federal #2
	OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511	
		30-15-27691
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
Sec 24-T23S-R31E 660' FNL & 1980'	FEL	Ingle Wells (Delaware)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Stimulation of L. Cherry Canyon	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting ar	Completion or Recompletion Report and Los form
locations and measured and true vertical depths for all mark	ters and zones pertinent to this work.)*	ly proposed work. If well is directionally drilled, give subsurfa
On 11/19/94, we perforated 5 1/2"	casing w/ 4" guns as follows:	
LCC from 6820'-6801' (20 hol	les).	
On 11/20/94, the perfs were acidize	ed with 2000 gal 15% NEFE.	
On 11/21/94, we frac'd LCC 68203 16/30 Ottowa & 4000# 16/30 Resin co @ 1/2 BPM.	2-6801' w/ 4000 gal 2% KCL X-L pad, 3360 pated sand. The job was flushed w/ 1680 gal	gal linear gel containing 17,880# linear gel. We force closed fracture
_	ACCEPTED FOR REUC	
	ACOLI TED TOT THOSE	The state of the s
	J. Jan. 15 994	
	CARLSBAD, NEW MEX	(ICO)

Approved by Date Conditions of approval, if any:

Title

LINDA DIEPENBROCK ENGINEERING TECHNICIAN