

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware and Bone Spring sections.

BHP 4900 psi max or ECD of 8.6 ppg at TD, BHT 154°.

Lost circulation can occur from surface to 3950'.

H₂S is not anticipated in this area, although H₂S safety equipment will be installed at 3950' to insure the proper safety, should any occur.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon Approval

30 days drilling operations

10 days completion operations