

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator						
<i>Bass Enterprises Prod Co.</i>						
Lease						
<i>James Ranch Unit</i>						
Well #						
<i>41</i>						
Location of Well		Unit	Section	Township	Range	County
		N	36	22	30	Eddy
Drilling Contractor			Type of Equipment			
NA			Rotary			
APPROVED CASING PROGRAM						
*						
<i>* Witness</i>						
Size of Hole		Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17½		* 13¾	42 #		550	360 Surf
11		* 8⅝	32		3800	980 Surf
7 7⁄8		5½	15.5		8000	600
Casing Data:						
Surface joints of 8⅝" inch 32 # Grade Wildcat 50 LTC						
(Approved) (Rejected)						
Inspected by _____ date _____						
Cementing Program						
Size of hole 11" Size of Casing 8⅝" Sacks cement required _____						
Type of Shoe used guide Float coliar used yes Btm 3 jts welded yes						
TD of hole 3800' Set 3800' Feet of 8⅝" Inch 32 # Grade Wildcat 50 LTC						
New-used csg. @ 3800' with 125 sacks neat cement around shoe						
+ 815 sax 50% pozz additives 62oz gel, 1¼" floreal, 5% SALT/SX						
Plug down @ 7:25 AM PM Date July 11-94						
Cement circulated Yes No. of Sacks 170SX						
Cemented by Western Company Witnessed by Mike Stushfield						
Temp. Survey ran @ ____ (AM) (PM) Date _____ top cement @ _____						
Casing test @ ____ (AM) (PM) Date _____						
Method Used _____ Witnessed by _____						
Checked for shut off @ ____ (AM) (PM) Date _____						
Method used _____ Witnessed by _____						
Remarks: _____						
Air pockets 768'-1200'						
B.SALT 7564'						
11" hole A.T. - 68½ hours						