## Submit 3 Copies to Appropriate **District Office**

## State of New Mexico Energy, Minerals and Natural Resources Department

Form Revis

C-103	0151
sed 1-1-89	C151

**DISTRICT I** 

P. O. Box 1980, Hobbs, NM 88240 DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III** 

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CC	)NSER\	/ATION	DIVISION
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P. O. Box 2088 Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease X Fee State 6. State Oil & Gas Lease No.

WELL API NO.

30-015-27735

	E-5229				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					
(FORM C-101) FOR SUCH PROPOSALS)	James Ranch Unit				
1. Type of Well					
Oil Well X Gas Well Other					
2. Name of Operator	8. Well No				
Bass Enterprises Production Company	29				
3. Address of Operator	9. Pool Name or Wildcat				
P. O. Box 2760 Midland, Texas 79702-2760	Los Medanos (Delaware)				
4. Well Location	Feet From The South Line				
Unit Letter K : 2310 Feet From The West Line and 1980	_ reet Floir Tile Cile				
Section 36 Township 22S Range 30E NMPM	Eddy County				
Section 36 Township 23 Township 210. Elevation (Show whether DF, RKB, RT, GR, etc.)					
3309' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or	r Other Data				
NOTICE OF INTENTION TO: SUBSEQUE	ENT REPORT OF:				
	ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
	_				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB					
OTHER: Add Perfs & Frac X OTHER:					
	n estimated date of starting any nmosed				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					

Set CIBP @ 7430' and dump bail 10' sand on top.

RIH w/ 4" casing gun loaded with 2 JSPF and 1800 phasing with GOEX 19 gram HSC XIX PML (0.44" EH) and perforate the following interval 7200-15' (15', 30 shots)

Acidize perfs with 1000 gals 7-1/2% HCI with additives.

Frac 19,100 gals of Dowell Guar-based 30# gel XL with Borate and 104,000 lbs 20/40 Brady.

Clean out sand. Drill out CIBP @ 7430.

Place well on production.

work) SEE RULE 1103.

RECEIVED

JUN 2 7 1996

OIL CON. DIV.

APPROVED BY:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Dani L. Wilber	TITLE:	Production Clerk	DATE:	6/25/96			
TYPE OR PRINT NAME	Tami L. Wilber	TELEPHONE NO. (915) 683-2277						
(This space for State Use)								
ADODOVED BY	ORIGINAL SIGNED BY TIM W. I DISTRICT II SUPERVISOR	GUM TITLE:		JUL DATE:	1 1996			