

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		JAN 26 1994	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471			5. Lease Designation and Serial No. NM 491
Address and Telephone No. 105 South 4th St., Artesia, NM 88210			6. If Indian, Allottee or Tribe Name
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 510' FEL (Unit H) Section 10-T24S-R24E			7. If Unit or CA, Agreement Designation
			8. Well Name and No. Redbone BP Federal #2
			9. API Well No. 30-015-27747
			10. Field and Pool, or Exploratory Area Undes. Crooked Creek Morrow
			11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Ran Intermediate Csg</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-94. Ran 56 joints 9-5/8" 36# J-55 ST&C casing set at 2506'. Guide shoe set 2506', float collar set 2459'. Cemented with 700 sx PSL "C" with 1/4# Celloseal + 5# Gilsonite + 3% CaCl2 (yield 1.89, wt 12.5). Tailed in with 250 sx "C" with 2% CaCl2 (yield 1.32, wt 14.8). PD 7:30 PM 1-16-94. Bumped plug to 1500 psi, OK. Circulated 200 sacks cement. NU BOP and tested. TIH. WOC. Tested casing to 1000 psi, OK. Drilled out 8:00 PM 1-17-94. WOC 24 hours and 30 minutes. Reduced hole to 8-3/4" and resumed drilling.

ACCEPTED
J. Lara
JAN 25 1994

NEW MEXICO

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 1-19-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side