

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D10, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27762

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3479

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER DEC - 2 1996

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER Recompletion 9/96

2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator
14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

4. Well Location
Unit Letter N: 330 Feet From The South Line and 1650 Feet From The West Line
Section 36 Township 22S Range 28E NMPM Eddy County

10. Date Spudded
10/4/95

11. Date T.D. Reached
10/18/95

12. Date Compl. (Ready to Prod.)
12/22/95

13. Elevations (DF & RKB, RT, GR, etc.)
3079' KB 3070' GL

14. Elev. Casinghead

15. Total Depth
6250'

16. Plug Back T.D.
6201'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6193-98', 5960-70', 5216-30', 5246-59'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CCL, CBL, GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	520'	12-1/4"	350 sx	
5-1/2"	15.5#	6250'	7-7/8"	1550 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5223'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6193-98' (2 SPF-11 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5960-70' (2 SPF- 21 holes)				6193-98'	Spot 100 gal 7-1/2% Ferchk
5216-30' (15 holes)					sc/ acidized w/1000 gal.
5246-59' (14 holes)					7-1/2% Ferchk & 22 ballsealers

28. PRODUCTION							
Date First Production 9/7/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/2" x 20' RHAC				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/7/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 141	Gas - MCF 95mcf	Water - Bbl. 235	Gas - Oil Ratio 674
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 141	Gas - MCF 95mcf	Water - Bbl. 235	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raylene Smith Printed Name Raylene Smith Title Production Analyst Date 11/22/9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6193' to 5960' No. 3, from 5216' to 5230'
 No. 2, from 5960' to 5970' No. 4, from 5246' to 5259'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6193'-98'	Pump 3000 gal.	@WF30 Mini Frac @ 15 BPM	3000 psi. Frac w/6000 WF30 & 5500 gal.				
Bora gel 30 w/40,500#	16/30 Brady Sand & 12,000#		16/30 Super LC spot 500 gal. 7-1/2%				
Ferck SC.							
5960'-70'	Pump 6000 gal	WF30 Mini Frac. Frac w/13,000 gal. WF30 & 11,500 gal. Bora gel					
30 w/49,500#	16/30 Brady & 12,000#	16/30 Super LC.					
5216'-30'	Spot 250 gal.	7% Ferck acid over perfs.	Treated well w/1700 gal. & ferck acid.				
5246'-59'	Frac'd as follows: Stage #1 - Pumped	8000 gals. 30# linear gel pad. Stage #2 -					
	Pumped 4000 gals. 10.5 ph Borate crosslinked gel	with 16/30 Brady sand (10,000#) Stage #3 -					
	Pumped 5000 gals. of 10.5 ph Borate crosslinked gel	with 16/30 resin coated sand (12,000#)					
	Stage #5 - Flushed to perfs @ 15 BPM @ 1800 psi.						