

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COM. MISSION
SUBMIT IN TRIPPLICATE
(Other Instructions on
Form 3160-3, Rev. 8/8210)

30-015-27782
FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

SJS

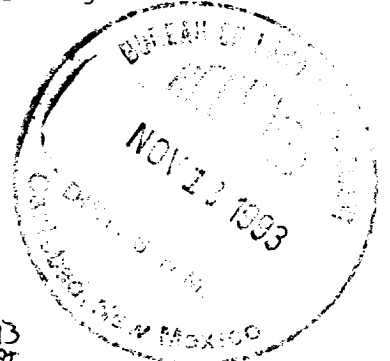
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NM - 67979		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR ... 7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Fortson Oil Company			8. FARM OR LEASE NAME, WELL NO. Red Arrow Federal No. 1		
3. ADDRESS AND TELEPHONE NO. 3325 W. Wadley, Suite 213, Midland, TX 79707			9. AP WELL NO. 30-015-27782		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1780 FNL & 460' FEL of Section 26 At proposed prod. zone same			10. FIELD AND POOL, OR WILDCAT E. Herradura Bend, (Delaware)		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles NE of Loving, NM			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T22S, R28E		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 460		16. NO. OF ACRES IN LEASE 600	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 6500	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3113 GR			22. APPROX. DATE WORK WILL START* Upon approval		

23. 3120 PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 #	500	400 - Circ to surf.
7-7/8"	5-1/2"	15.5#	6500	1425 Circ to surf.

Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If productive, 5.5" casing will be set and cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal and State Regulation and according to good engineering practice. Specific programs according to Onshore Oil & Gas Order #1 are outlined in the following attachments:

- Well location and Acreage Dedication Plat
- Drilling Program
Exhibit A - Operations Plan
Exhibit B - Blowout Preventer
Exhibit C - Proposed Drilling fluid program
Exhibit D - Auxiliary Equipment
- Multi-Point Surface use & Operations Plan
Exhibit E - Existing Roads & planned access roads
Exhibit F - One mile radius Map with Lease boundary
and well status within one mile radius
Exhibit G - Drilling Rig Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Judy Dixon TITLE Production Technician DATE 11-10-93
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.
CONDITIONS OF APPROVAL, IF ANY: APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

APPROVED BY _____ TITLE _____ DATE 12/10/93

*See Instructions On Reverse Side