

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

APR 29 '94

O. C. D.
ARTESIA OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. LG 5998	
7. Unit Agreement Name	
8. Farm or Lease Name TIRANO CNG STATE	
9. Well No. #1	
10. Field and Pool, or Wildcat Undesignated Bone Spring	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
ENERGEX COMPANY

3. Address of Operator
100 N. Pennsylvania, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 36 TOWNSHIP 24 South RANGE 28 East NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

2944' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/1/94 Ran 58 jts, 2577.70', 8 5/8" 24-32# intermediate casing, set @ 2574', Cemented w/900 sxs pacesetter lite + 1/4# cellocell + 5# salt followed by 200 sxs C 20%. PD @ 8:45 p.m. Circ. 80 sxs to pit, WQC 12 hours.

4/12/94 Ran 157 jts. 5 1/2" J-55 17# casing (6556.34') float shoe set @ 6359', float collar @ 6506' and DV tool @ 5572'. Cemented by Halliburton with 385 sxs class "C" with 10# micro bond, 1/4# circulation with 160 bbls mud behind cement while trying to circulate excess cement from hole on first stage, lost circulation. Excess cement should be approx. @base 8 5/8" casing.

4/15/94 NU BOP PU 4-3/4" bit on 6 3-1/2" DC's and 168 jts tubing, Tag DV Tool @ 5373'. Set 32 pts on DV Tool sliding sleeve to close DV Tool to shut off water flow. Prep to drill DV Tool, clean out rat hole, run bond log and perforate re cement holes.

4/16/94 Drill DV Tool. Test casing to 1000#. Continue in hole and tag cement (See Attached Page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James A. Edwards TITLE Projects Manager DATE 4/28/94

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: