

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)562-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13-T23S-R31E 2500' FWL & 330' FSL

5. Lease Designation and Serial No.  
NM-0404441

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Todd "13N" Federal #14

9. API Well No.

10. Field and Pool, or Exploratory Area  
Ingle Wells (Delaware)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other spud, set surface, intermediate, prod csg	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/18/95 Spudded well at 6:00 p.m.

3/21/95 Ran 19 jnts 13 3/8" 48# H-40 8rd surface casing w/ the guide shoe @ 850' and the float collar @ 158'. The casing was cemented with 500 sx Lite + 1/4 #/sx CF (12.7 ppg, 1.93 cu ft/sx) and 200 sx class "C" + 2% CC + 1/4 #/sx CE displaced w/ 120.4 bbls 10 ppg brine. 134 sx circ'd to surface.

3/28/95 Ran 107 jnts 8 5/8" 32# J-55 STC intermediate csg w/ the guide shoe @ 4345' and the float collar @ 4283'. The casing was cemented with 1400 sx Lite + 15#/sx NaCl + 1/4 #/sx CF (12.7 ppg, 2.21 cu ft/sx yield) and 200 sx class "C" w/ 2% CC (14.8 ppg, 1.32 cu ft/sx). Circulated 105 sx cmt. TOC = surface.

04/07/95 Ran 201 jnts 5 1/2", 15.5" & 17# J-55 LT&C prod csg w/ the float shoe @ 8653' and the float collar @ 8606' & DV tool @ 5285'. The 1st stage was cemented w/ 700 sx "H" + 8#/sx CSE & 1/4 #/sx CF (13.6 ppg, 1.74 cu ft/sx). 90 sx circ'd above DV tool. Calc TOC: 5285'. On 4/8/95, cmt'd 2nd stage: 225 sx 65:35 Lite "C" w/ 6% gel + 1/4 #/sx cello seal (12.4 ppg, 1.93 cu ft/sx) followed w/ 360 sx class "C" w/ 6.5% salt + 1/4 #/sx cello seal & 4% gel (13.6 ppg, 1.75 cu ft/sx). Calc TOC = 900'.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock Title LINDA DIEPENBROCK  
(This space for Federal or State office use) ENGINEERING TECHNICIAN

Date 4/17/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 4/19/95

ACCEPTED FOR RECORD