

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

On Cons.
N.M. Div-Dist. 2 *qsf*
1301 W. Grand Avenue
Artesia NM 88210

FORM APPROVED

Budget Bureau No. 0000131

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1230' FNL & 1350' FWL
Section 18-23S-30E

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #20

9. API Well No.

30-015-27877

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/05/02: MIRU. Unseat pump. TOH w/rods and pump. NUBOP. TOH w/tbg. SISD. Prep to recomplete Release tbg anchor. NUBOP. TOH w/tbg. RU, GIH w/4" select fire guns. Perf 4 (.42) holes as follows: 6254', 55', 56', 57'. TOH w/guns. SISD.

08/06/02: Flow well down. PU GIH w/RBP and pkr. Set RBP at 6337'. PU to 6270'. Load hole with 2% KCL and test RBP to 1500#. Test okay. RU. Prep to acidize.

08/07/02: TP 320#. RU swab. 1st swab run pulled 6 bbls w/600' oil on top.

08/08/02: TP 325#. RU. Frac down 2-7/8" tbg w/3000# 16/30 resin coated sand. Rate 5 BPM. Break down at 1313#. Max PSI 1414#, average PSI 1100#. ISIP 837#, 15 min. 701#. SISD.

08/09/02: TP 240#. FL 5000'. Flow well down. RU swab. Total of 30 swab runs. SISD.

08/10/02: TP 60#. RU swab. Total of 20 swab runs. FL 5100'. SISD.

08/11/02: TP 50#. SISD.

08/12/02: TP 70#. Release pkr. Tag up on sand on top of bridge plug. TOH w/tbg and pkr. GIH w/ production string. Put on pump. Pumping.

ACCEPTED FOR RECORD

AUG 22 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed *Kevin M. Britt* Title Production Records Date 8/19/2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: