ாள 2100-3 (Jaly 1992) அதை ம	oonsoneeli		_	_	per f 📑 3	RIPLICATE ctions on	FURM A	PPROVED . \	
	COMMISSIC N				rev s	idg)+ Ogg	Sill Cold Barres: Fet	mary 28, 1995 ()	
Direction (10) Ann flia, RM E	DEPART MEN 8210 BUREAU O				الگرزيون آيان ساليون	1 3021	5. LEASE DESIGNATION ATT		
	ICATION FOR I						6. IF INDIAN, ALLOT	TEN OR TRIBE NO MET	
la. TYPE OF WORK	IOATION I ON I	Enmil 10	DITIL			17007			
DRILL I DEEPEN DEEPEN 30-015-278							7. UNIT AGRESMENT		
b. Tipe of well	5A5 []			SINGLE -	MULTIP		_James Ran		
OIL WELL TO	VELL OTHER			ONE	ZONE	"•	S. FARM OR LEASE NAME.		
Santa Fe Energy Operating Partners, L.P.								James Ranch Unit #5	
3. ADDRESS AND TELEMICHERO.							Au SOS		
550 W. Texas,	10. FIRLD AND, POOL	OR WILDCAT							
4. LOCATION OF WELL (B	deport location clearly ar	d in accordance wi	th any	State requiremen	rtai*)	, 190A	10. FIELD AND FOOL	West (Delaw	
(E),2310' FNL and 700' FWL, Sec 17, T-23-S,R-31-E								ARRA 66202	
At proposed prod. zone III. E							Sec 17, T-23-S, R-31-		
14. DISTANCE IN MILES AND DESCRIPTION FROM NEAREST TOWN OR POST OFFICE* 18 miles East of Loving, New Mexico								N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE 17.			17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
OR APPLIED PC", ON THIS LEASE, PT. 1200' to #14				8100'			Rotary		
21. ELEVATIONS (Snow whether DF, RT, GE, etc.)							22. APPROX. DATE WORK WILL START		
23.								February 15, 1994	
		PROPOSED CASI	NG AN	D CEMENTING I	PROGRAM	4	R-111-P Po	tash	
SIZE OF ROLE	ORADE, SIZE OF CASINO	WEIGHT PER P	00T	SETTING DEPTH		QUANTITY OF CEMENT			
17-1/2"	13-3/8" 8-5/8"	48.0					600 sx to circulate		
5-1/2"	5-1/2"	15.50 & 17	7.0	8100			2000 sx to circulate TOC 200' inside 8-578" casing		
We propose to drill to a depth sufficient to test the Delaware Formation for oil. If productive, 5-1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific program as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit E - Topo Map of Location Area Exhibit A - Operations Plan Exhibit F - Plat of Existing Wells Exhibit G - Plat of Well Location and Lease Roads Exhibit D - Auxiliary Equipment Exhibit H - Well Site Layout Multi-Point Surface Use and Operations Plan Operations Plan ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. Sproposal is to deepen give data on present productive zone and proposed new productive zone. Sproposal is to deepen give data on present productive zone and proposed new productive zone.								will be programs is: on Area ells ion and area ells ion area ells io	
deepen directionally, give pertit	nent data on subsurface location	ns and measured and tr	ue vertica	al depths. Give blow	nont buses	er brokerer it	any.	proposal is to drill or	
34.							-	-	
SIGNED Daniel	Roberts mile	TIT	ır <u>S</u> ei	nior Drill	ing Er	<u>gineer</u>	DATE NOVE	ther 11. 199	
(This space for Feder	al or State office use)	······································					APPROVAL S	UBJECT TO	
PERMIT NO.				APPROVAL DATE _			GENERAL RE	QUIREMENTS	
Application approval does n	ot warrant or certify that the ap	piicant holds legai or eq	uitable tit	de to those rights in t	he subject le	ase which wou	ud engil SECIAL SIL	PULATIONS unco-	
CONDITIONS OF APPROVAL			(acting)			ATTACHED			
APPROVED BY	ear Spor	<u>Μονία</u> ππε. *See Instruc		SOCT 9	ide		DATE	2 1934	