

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-071988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

JAMES RANCH UNIT

8. Well Name and No.

JAMES RANCH UNIT #57

9. API Well No.

30-015-27887

10. Field and Pool, or Exploratory Area

LOS MEDANOS (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FNL & 700' FWL OF UNIT LETTER E
SECTION 17, T23S, R31E

AUG 03 '94

O. C. D.
ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other OFF LEASE MEASUREMENT

AND METHOD OF MEASUREMENT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BASS ENTERPRISES PRODUCTION CO. RESPECTFULLY REQUESTS FOR VARIANCE TO ONSHORE ORDER NO. 4 FOR OFFLEASE MEASUREMENT AND METHOD OF MEASUREMENT. OIL WILL BE TRANSPORTED VIA TRUCK BY EOTT ENERGY CORP. FROM FRAC TANKS AT WELLSITE TO THEIR POKER LAKE STATION (28-T23S-R31E). OIL WILL BE OFF LOADED THROUGH A 4" SMITH F4-S1 POSITIVE DISPLACEMENT METER. THIS METER IS CALIBRATED MONTHLY. LAST CALIBRATION PERFORMED 6-30-94 (ATTACHED). THIS IS A ONE TIME REQUEST TO ALLOW THE SALE OF TEST OIL PRIOR TO CONSTRUCTION OF PERMANENT FACILITIES.

14. I hereby certify that the foregoing is true and correct

Signed R.C. HOUTCHENS R.C. HOUTCHENS

Title SENIOR PRODUCTION CLERK

Date 7-14-94

(This space for Federal or State office use)

Approved by

Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 8/1/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

LACT Service Company

NO SLACK WITH LACT

PHONE 505/392-3070 — 392-1336
1-800-658-9628
3521 INDUSTRIAL
HOBBS, NEW MEXICO 88240

Serving the Oil and Gas Industry of New Mexico and West Texas Since 1969

AUG 03 '94

O. C. D.
ARTESIA, OFFICE

Location	EOTT POWER LAKE TRUCK MTR			Date	6-30-94	Ambient Temp.	96°	Report No.	1
	Legal Description				Previous Report				
Prover Data	Volume @ 60°F and "0" PSI			Size	6"	Wall	.28	Flow Rate	Bbl/Hr.
	3.81807								NO PROVE
Meter Data	Serial No.	Meter No.	Pulses/Bbl.	Temp. Comp.	Size	Manuf.			
	602661	—	8400	N/A	24-51	SMITH			

Witnessed By:

Run Data						Liquid Data	
Run No.	Temperature		Pressure		TOTAL PULSES	Type	Gravity - API
	Prover	Meter	Prover	Meter			
1	104.0		38		32073	CRUDE	50.0 @ 60°F
2	104.0				32067		
3	104.0				32068		
4	104.0				32065		
5	104.0				32068		
Avg.	104.0		38		32068		

Calculations										
Prover Volume	×	CTS	×	CPS	×	CPL	×	CTL	=	Net Prover Volume
3.81807		1.0008		1.0000		—		—		3.82112

1st Set

Average Pulses	÷	Pulses/Bbl.	=	Gross Meter Vol	×	CPL	×	CTL For Non-Temp Comp. Meter	=	Net Meter Volume
32068		8400		3.81762		—		—		3.81762

Run Data						1st Factor
Run No.	Temperature		Pressure		TOTAL PULSES	
1						1.00092
2						
3						
4						
5						
Avg.						

Remarks, Repairs, Adjustments, etc.

2nd Set										
Average Pulses	÷	Pulses/Bbl.	=	Gross Meter Vol	×	CPL	×	CTL For Non-Temp Comp. Meter	=	Net Meter Volume

Prover Volume	×	CTS	×	CPS	×	CPL	×	CTL	=	Net Prover Volume
3.81807										

2nd Set										
Average Pulses	÷	Pulses/Bbl.	=	Gross Meter Vol	×	CPL	×	CTL For Non-Temp Comp. Meter	=	Net Meter Volume

Flow Rate	430 Bbl/Hr.
Non-Reset Totalizer	409496
Average Meter Factor	1.00092
CPL Liquid corr. for press. at metering cond.	1.00021
Composite Factor	1.0011

LACT SERVICE CO. Tested By: *[Signature]*

JUL 14 '94 07:15

5053922946

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Good Factor