

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27909

Operator <u>BK Exploration Corp.</u>		Lease <u>Remuda Basin St.</u>		Well # <u>2</u>	
Location of Well	Unit <u>A</u>	Section <u>24</u>	Township <u>23</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor <u>Unknown</u>		Type of Equipment <u>Rotary</u>			
885-1601 887-2379 03072612					
<u>APPROVED CASING PROGRAM</u>					
<u>* Witness</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17.5	* 13 3/8	48		300	300 Surf.
12.25	* 8 5/8	24, 32		3200	1400 Surf.
7.875	5 1/2	15.5, 17		8500	600
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>11"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>3185'</u> Set <u>3185'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>5-ss, Wildcat 50</u>					
New-used csg. @ <u>3185'</u> with <u>100 200</u> sacks neat cement around shoe					
+ <u>240</u> sack <u>Hall-Lite</u> additives <u>10# SALT, 1/4# floccul</u>					
Plug down @ <u>1:00</u> (AM) (PM) <u>(PM)</u> Date <u>Sept. 17-94</u>					
Cement circulated <u>yes</u> No. of Sacks <u>2058</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
5 centralizers					
13 3/8" O 300' circ. Air pocket @ 400' B. SALT - 3001'					
15 Min. Blowdown					