

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator Enron Oil & Gas Company		Pool <u>Und. Bole Spring/Wolfcamp</u>		County Eddy												
Address P. O. Box 2267, Midland, Texas 79702		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.			
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS MCF.	
James Ranch Unit	71	A	36	22S	30E	11-7-94	F	18/64	N/A	-	24	93	40.0	153	315	2059

NOV 14 '94

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature

Betty Gildon, Regulatory Analyst

Printed name and title

11/9/94

Date

915/686-3714

Telephone No.