District I

PO Box 1980, Hobbs, NM 88241-1980

District II

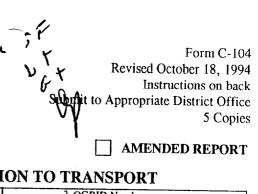
PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco



District IV										AME	NDED REPO
2040 South Pacheco	o, Santa Fe, N	M 87505		•							
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						01110	MZAI		OGRID N		<u> </u>
Operator name and Address Bass Enterprises Production Co.											
P.O. Box 2		3				001801 Reason for Filing Code					
Midland, T		-2760						1		_	
4 A	PI Number				5 Pool N	ame		Change ULS	IK ett	ectiv	e 1/13/00 Pool Code
30-0	15-2792	7		10	s Medanos (1	Rona Son	ina)				40000
7 Property Code			Los Medanos (Bone Spring) 8 Property Name						40295 9 Well Number		
	01786				James Ran	ch Unit					71
II. 10	Surface	Location				OIT OITTE		· · · · · · · · · · · · · · · · · · ·			_/
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/W	est line	County
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11 -	Bottom	Hole Loca	tion				UII		<u>La</u>	<u>st </u>	Euuy
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/W	est line	County
	12										
Lse Code	13 Producir	ng Method Code	14 Gas (Connection Date	¹⁵ C-129 Pe	rmit Numbe	r 16	C-129 Effective	Date	¹⁷ C-	129 Expiration Da
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II. Oil and	d Gas Ti										
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020809		Richardson			09420	30	Gas	Unit Letter	1 101	I #10	Rattony
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V. Produce	ed Wate	er			24 POD ULS	TR Location	and Desc				
²³ POD			on 1 S		24 POD ULS	TR Location	and Desc				
²³ POD 094205	50	Unit Lett	cer J, S	Section 36,		TR Location	and Desc				
²³ POD 094205	50 Ompletio	Unit Lett			T22S-R30E	TR Location	·	ription			DHC, DC, MC
²³ POD 094205 Well Co	50 Ompletio	Unit Lett n Data		Section 36,	T22S-R30E		·				DHC, DC, MC
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Printed Name

Title

Date