

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED

JUN 8 11 02 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~to a different reservoir~~
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(C), 660' FNL and 1980' FWL, Sec. 34, T-23S, R-31E

5. Lease Designation and Serial No.
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 34 Fed

9. API Well No. #3
30-015-27937

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Santa Fe Energy Operating Partners, L.P. proposes to implement the following changes to drill the captioned well.

1. We propose to set 13-3/8" 48.0 ppf casing in a 17-1/2" hole at 400', utilizing 400 sx of cement to circulate.
2. We propose to drill an 11" hole to $\pm 4000'$ (instead of the stated 12-1/4" hole).
3. We propose to test the 3-M BOP stack and manifold to 1500 psi with a rig pump.

14. I hereby certify that the foregoing is true and correct

Signed

Sherry McCullough

Title

Sr. Production Clerk

Date

June 7, 1994

(This space for Federal or State office use)

Approved by *Shannon J Shaw*

Conditions of approval, if any:

Title

Petroleum Engineer

Date

7/8/94