

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(C), 660' FNL & 1980' FWL, Sec. 34, T-23S, R-31E

5. Lease Designation and Serial No.
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 34 Fed #3

9. API Well No.
30-015-27937

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set casing and released rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/94: TD 7-7/8" hole @ 8245'. Prep to log.

7/22/94: Logging.

7/23/94: Depth 8245'. RU and ran 188 jts 5-1/2" 15.5 & 17.0# casing and set at 8245', FC @ 8199'. Cemented w/ 350 sx Premium Plus containing 3% Econolite and 1/4 pps Flocele. Tail w/ 400 sx C1 "H" containing .6/10% Halad 322, 8 pps Silica Fume, and 3% salt. Plug down @ 8:00 a.m. Displaced w/ 50 bbls 10% Acetic acid and 154 bbls 2% KCl. ND and set slips w/ 110,000#. Cut off 5-1/2" and NU tubing head, test to 1000 psi, ok. Jet and clean pits. Released rig @ 2:00 p.m. MST. WOCU.

2 1994
SJS

14. I hereby certify that the foregoing is true and correct.

Signed Terry McCullough Title Sr. Production Clerk Date 7/25/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: