

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 681-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL, Section 22, T24S, R29E

5. Lease Designation and Serial No.

NM-81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Bend Federal #5

9. API Well No.

30-015-27977

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Prod Csg, TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1330 hrs CST 02/19/96. Drilled 12-1/4" hole to 450'. TD reached 1945 hrs CST 02/19/96. Ran 10 jts 8-5/8" 24# J-55 ST&C csg. TPGS @ 450'. IFV @ 404'. Howco cmt'd csg w/ 160 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2345 hrs CST 02/19/96. Rec 34 sxs excess cmt. WOC 14 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 6-3/4" hole to 5420'. TD reached @ 2030 hrs CST 3/1/96. Logged well w/ Schlumberger. Ran 121 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 5420'. Float collar @ 5415'. Stage tools @ 4014' & 1985'. Howco cmt'd 1st stage w/ 225 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace. Drop bomb & open DV tool @ 4014'. Cir 5 hrs between stages. Cmt 2nd stage w/ 330 sxs Halliburton Lite + 1/4 pps Floccelle + 5 pps salt @ 12.4 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 1985'. Circ 5 hrs between stages. Cmt 3rd stage w/ 950 sxs Halliburton Lite @ 12.7 followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 0730 hrs CST 3/3/96. Recovered 88 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date June 20, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side