

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
BUREAU OF LAND MANAGEMENT
NO. 1004-0137
Expires December 31, 1991LEASE DESIGNATION AND SERIAL NO.
NM-81586
88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐				7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Pogo Producing Company				8. FARM OR LEASE NAME, WELL NO. River Bend Federal #5		
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822				9. API WELL NO. 30-015-27977		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 660' FEL, Section 22, T24S At top prod. interval reported below 860' same At total depth same				10. FIELD AND POOL, OR WILDCAT Cedar Canyon Delaware		
14. PERMIT NO. DATE ISSUED 9/25/95				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22, T24S, R29E		
15. DATE SPUDDED 2/19/96		16. DATE T.D. REACHED 3/1/96		17. DATE COMPL. (Ready to prod.) 6/12/96		
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 2936'		19. ELEV. CASINGHEAD 2937'		12. COUNTY OR PARISH Eddy		
20. TOTAL DEPTH, MD & TVD 5420'		21. PLUG. BACK T.D., MD & TVD 5415'		13. STATE NM		
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 10'-5420'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5154'-70' & 5296'-5314' Delaware (MD & TVD)		
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL		27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		
8-5/8"		24#		450'		
4-1/2"		11.6#		5420'		
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
12-1/4"		360 sxs-circ 34 sxs				
6-3/4"		1505 sxs-circ 88 sxs				
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
BACKS CEMENT*		SCREEN (MD)				
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-3/8"		5113'				
31. PERFORATION RECORD (Interval, size and number)						
5154'-70' (32 - .38" dia holes)						
5296'-5314' (36 - .38" dia holes)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
5154'-70'		Acidz w/ 1000 gals 7-1/2% HCl				
		Frac w/ 20,000# 16/30 sand				
5296'-5314'		Acidz w/ 1000 gals 7-1/2% HCl				
		Frac w/ 40,160# 20/40 sand				
33. PRODUCTION						
DATE FIRST PRODUCTION 6/13/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/20/96		HOURS TESTED 24		CHOKE SIZE		
PROD'N. FOR TEST PERIOD 80		OIL—BSL. 80		GAS—MCF. 30		
WATER—BSL. 165		GAS-OIL RATIO 375:1				
FLOW. TUBING PRESS. 80		CASING PRESSURE 30		WATER—BSL. 165		
CALCULATED 24-HOUR RATE 80		OIL—BSL. 80		GAS—MCF. 30		
OIL GRAVITY-API (CORR.) 39.8		WATER—BSL. 165				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						
35. LIST OF ATTACHMENTS Logs, C-104, Sundries, Deviation Survey						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Bancroft Smith		TITLE Senior Operations Engineer		DATE June 20, 1996		

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

[illegible]