

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE -

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822 O. C. D.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2280 FNL & 460 FWL, Sec. 23, T24S, R29E
At top prod. interval reported below same
At total depth same

RECEIVED

JUL 22 '94

O. C. D.
ARTESIA OFFICE

CONFIDENTIAL

14. PERMIT NO.		DATE ISSUED 5/27/94		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 5/31/94	16. DATE T.D. REACHED 6/17/94	17. DATE COMPL. (Ready to prod.) 6/28/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 2955 GR	19. ELEV. CASINGHEAD 2954'	
20. TOTAL DEPTH, MD & TVD 9020'	21. PLUG, BACK T.D., MD & TVD 8975'	22. IF MULTIPLE COMPL. HOW MANY ---	23. INTERVALS DRILLED BY ---	ROTARY TOOLS 0'-9020'	CABLE TOOLS ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8780'-8848' Bone Springs (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL-CBL					27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	465	17-1/2	560 sx - circ 80 sx	
8-5/8	24# & 32#	2934	11	1300 sx - circ 150 sx	
5-1/2	17#	9020	7-7/8	1800 sx - TOC @ 1494'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8657'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8780'-8848' (136 - .50" dia holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8780'-8848'	Acidz w/ 2000 gals 7-1/2% HCT
			Frac w/ 60,000 gals X/L gel
			+ 234,060 # 20/40 sd

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/27/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/20/94	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 32	GAS—MCF. 171	WATER—BBL. 84	GAS-OIL RATIO 3288:1
FLOW. TUBING PRESS. ---	CASINO PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 32	GAS—MCF. 171	WATER—BBL. 84	OIL GRAVITY-API (CORR.) 42.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY Blaize Campanella
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35. LIST OF ATTACHMENTS
Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE July 21, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	2835	log
Delaware Lime	3048	log
Bell Canyon	3069	log
Cherry Canyon	3913	log
Brushy Canyon	5196	log
Bone Springs	6784	log