

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Dra DD Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2280 FNL & 460 FWL, Sec. 23, T24S, R29E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

5/27/94

5. LEASE DESIGNATION AND SERIAL NO.

NM-81586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

River Bend Federal

9. WELL NO.

7

10. FIELD AND POOL OR WILDCAT
Wildcat Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T24S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE STUDDER

5/31/94

16. DATE T.D. REACHED

6/17/94

17. DATE COMPL. (Ready to prod.)

6/28/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2955 GR

19. ELEV. CASINGHEAD

2954'

20. TOTAL DEPTH, MD & TVD

9020'

21. PLUG, BACK T.D., MD & TVD

8975'

22. IF MULTIPLE COMPL. HOW MANY*

RECEIVED

23. CABLE TOOLS

0'-9020'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8780'-8848' Bone Springs (MD & TVD)

JUL 24 1995

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-DIL-CBL

OIL CON. DIV.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well) **DIST. 2**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	465	17-1/2	560 sx - circ 80 sx	
8-5/8	24# & 32#	2934	11	1300 sx - circ 150 sx	
5-1/2	17#	9020	7-7/8	1800 sx - TOC @ 1494'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8657'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8780'-8848' (136 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8780'-8848'	Acidz w/ 2000 gals 7-1/2% HCT
	Frac w/ 60,000 gals X/L gel
	+ 234,060 # 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/27/94		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/20/94	24	---	→	32	171	84	3288:1	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	---	→	32	171	84	42.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Blaize Campanella

35. LIST OF ATTACHMENTS

Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Operations Engineer

DATE

July 21, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	2835	log
				Delaware Lime	3048	log
				Bell Canyon	3069	log
				Cherry Canyon	3913	log
				Brushy Canyon	5196	log
				Bone Springs	6784	log